

**Commonwealth of Kentucky  
Natural Resources and Environmental Protection Cabinet  
Department for Environmental Protection  
Division for Air Quality  
803 Schenkel Lane  
Frankfort, Kentucky 40601  
(502) 573-3382**

**Conditional Major  
AIR QUALITY PERMIT**

**Permittee Name:** TI Group Automotive Systems Corporation  
**Mailing Address:** P.O. Box 100, Highway 356, Cynthiana 41031

**Source Name:** TI Group Automotive Systems Corporation  
**Mailing Address:** P.O. Box 100, Highway 356  
Cynthiana, Kentucky 41031

**Source Location:** Adjacent to Highway 356 in Cynthiana  
**UTM:** 4252.8N, 733.8E

**Permit Number:** F-01-026  
**Log Number:** G541  
**Review Type:** Operation  
**KYEIS ID #:** 21-097-00011  
**SIC Code:** 3317

**Regional Office:** Florence Regional Office  
8020 Veterans Memorial Drive, Suite 110  
Florence, KY 41042

**County:** Harrison

**Application  
Complete Date:** June 2, 2000  
**Issuance Date:**  
**Expiration Date:**

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**John E. Hornback, Director  
Division for Air Quality**

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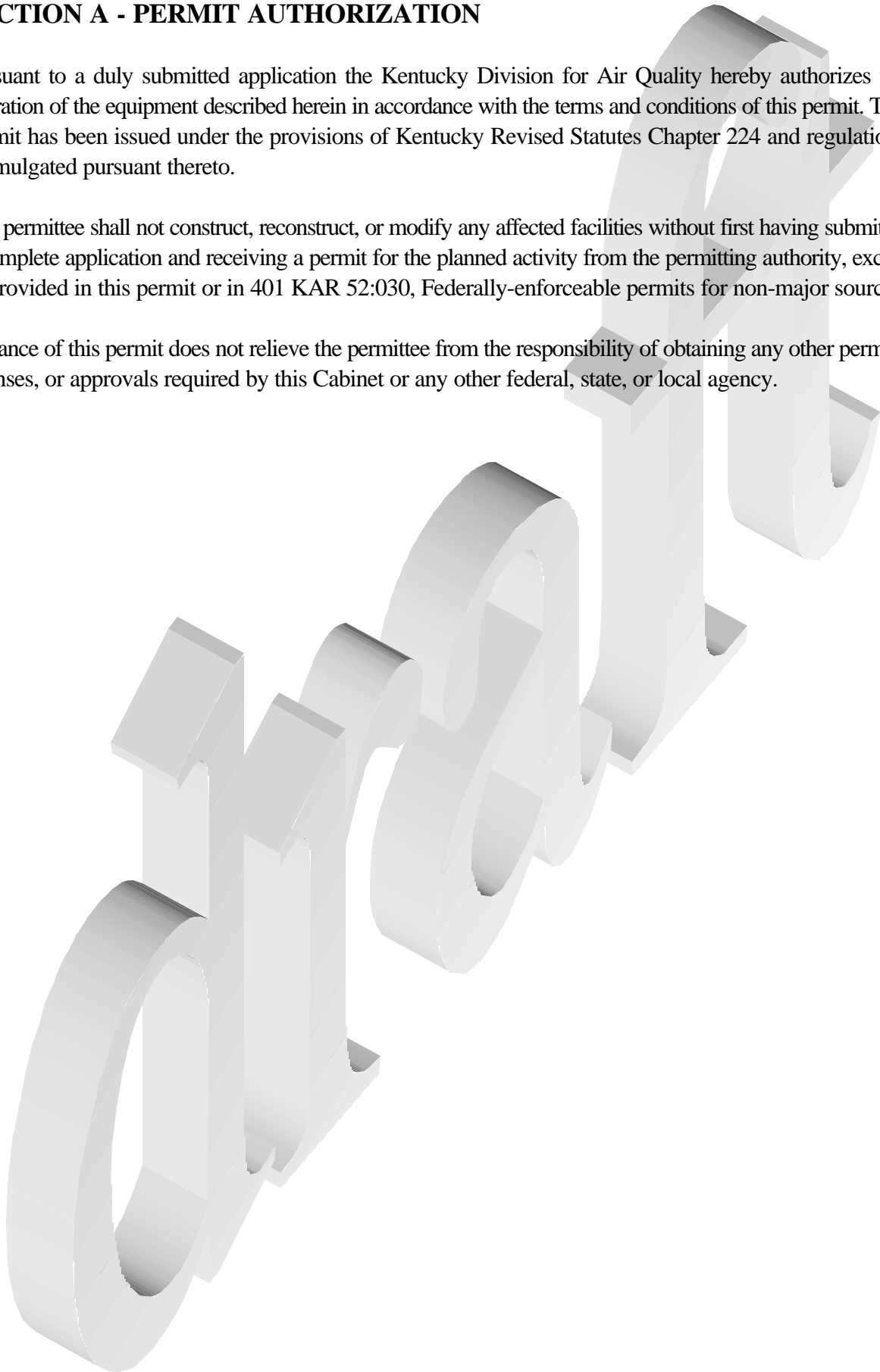
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## **SECTION A - PERMIT AUTHORIZATION**

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify any affected facilities without first having submitted a complete application and receiving a permit for the planned activity from the permitting authority, except as provided in this permit or in 401 KAR 52:030, Federally-enforceable permits for non-major sources.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by this Cabinet or any other federal, state, or local agency.



## **SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS**

### **EP07            3 Copper Platers for Applying a Copper Layer to Metal Tubing**

Each copper plating unit consists of a 72 gallon scrub tank, a 72 gallon strike tank, and a 218 gallon plating tank.

In each unit, a metal tube is cleaned, rinsed, and electroplated using copper cyanide and various compatible salts.

Particulate and potassium cyanide emissions from each unit are controlled by a Kors Engineering crossflow scrubber with 15 spray nozzles and an assumed estimated control efficiency of 90%.

Construction commenced:        1970.

### **APPLICABLE REGULATIONS:**

Regulation **401 KAR 61:020**, Existing process operations applicable to each affected facility associated with a process operation which is not subject to another emission standard with respect to particulates in Chapter 61 of 401 KAR commenced before July 2, 1975.

Regulation **401 KAR 63:020**, Potentially hazardous matter or toxic substances applicable to each affected facility which emits or may emit potentially hazardous matter or toxic substances.

### **Operating Limitations :**

#### **401 KAR 61:020 and 401 KAR 63:020**

The following limits shall apply to assure compliance with Emission Limitations #1 through #3.

1. The platers and scrubber shall be operated and maintained in accordance with the manufacturer's recommendations unless otherwise allowed in this permit.

### **Emission Limitations :**

#### **401 KAR 61:020**

1. Section 3(1) limits visible emissions to less than 40% opacity.
2. Section 3(2) limits emissions of particulate matter to a maximum of 2.58 lbs/hr.

#### **Compliance Demonstration Method:**

If deemed necessary, the Cabinet shall require testing in accordance with 40 CFR 60 Appendix A, Methods 9 and 5, respectively. Otherwise, compliance with Operating Limitation #1 demonstrates compliance with the above emission limitations.

## **SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

### **Emission Limitations (Continued):**

#### **401 KAR 63:020**

3. Emissions of potentially hazardous matter or toxic substances, such as hydrogen cyanide, shall be controlled such that the health and welfare of humans, animals, and plants is not adversely affected in accordance with 401 KAR 63:020 Section 3.

#### **Compliance Demonstration Method:**

If deemed necessary, the Cabinet shall require testing. Otherwise, given the application data provided, compliance with Operating Limitation #1 demonstrates compliance with the above emission limitation.

### **Testing Requirements:**

Testing shall be conducted at such times as may be required by the cabinet in accordance with Regulation 401 KAR 50:045 Section 4.

### **Specific Monitoring Requirements:**

#### **401 KAR 61:020 and 401 KAR 63:020**

The following is required as part of compliance demonstration for Emission Limitations #1 through #3.

1. The permittee shall inspect the platers and scrubber at least once a week to verify that the equipment is working properly.

### **Specific Record Keeping Requirements:**

#### **401 KAR 61:020 and 401 KAR 63:020**

The following is required as part of compliance demonstration for Emission Limitations #1 through #3.

1. Observations resulting from compliance with Specific Monitoring Requirement #1 shall be recorded and include date and time as part of compliance demonstration for Operating Limitation #1.
2. All maintenance necessary to demonstrate compliance with Operating Limitation #1 shall be recorded and include date and time.

### **Specific Reporting Requirements:**

As part of compliance demonstration for Emission Limitations #1 through #3, reporting requirement 5 in Section F shall be modified to require only a summary of possible deviations from permit requirements at this emission point. This shall be done every 6 months and certified by a responsible official as specified in Section F requirement 5. See reporting requirements 6, 7, and 8 from Section F for additional reporting requirements.

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****EP11 (Lines 1, 2, 3, and 4) 4 Dip Coat Paint Application Lines**

At line 1, small diameter metal tubing is uncoiled, cleaned, coated, dried, and recoiled.

At line 2, small diameter metal tubing is uncoiled, cleaned, coated, dried, and recoiled.

At line 3, small diameter metal tubing is coated and dried on the line where it is formed.

At line 4, small diameter metal tubing is coated and dried on the line where it is formed.

In each line two coatings are applied. First, Galfan (a mixture of Aluminum and Zinc) is melted and applied to the tubing. The tubing is cooled by water quenching and dried. Second, paint is applied at a small dip tank. Excess paint is subsequently blown off the tubing and the tubing goes through an oven.

In lines 1 and 2 tubing is cleaned with acid (this is not required on lines 3 and 4 since the coating is performed prior to leak checks and handling). Emissions from the cleaning are controlled by 2 Bundy Corporation countercurrent scrubbers, each with 2 spray nozzles and an assumed estimated control efficiency of 90%.

Emissions from the paint application are emitted uncontrolled.

Line 1 construction commenced: 1991.

Line 2 construction commenced: 1991.

Line 3 construction commenced: 1981.

Line 4 construction commenced: 1981.

**APPLICABLE REGULATIONS:**

Regulation **401 KAR 59:010**, New process operations applicable to each affected facility associated with a process operation which is not subject to another emission standard with respect to particulates in Chapter 59 of 401 KAR commenced on or after July 2, 1975.

**Operating Limitations:****401 KAR 59:010**

The following limits shall apply to assure compliance with Emission Limitations #1 and #2.

1. The equipment utilized on the lines shall be operated and maintained in accordance with the manufacturer's recommendations unless otherwise allowed in this permit.

**Conditional Major Limit on VOC**

The following is required to make Emission Limitation #3 enforceable as a practical matter.

2. Raw material use shall be such that VOC emitted, calculated using the Compliance Demonstration Method for Emission Limitation #3, from the coating lines during any 12 consecutive month period is **< or = to** 160,000 lbs (demonstrated monthly).

**Emission Limitations:****401 KAR 59:010**

1. Section 3(1) limits visible emissions to less than 20% opacity.
2. Section 3(2) limits emissions of particulate matter to a maximum of 2.34 lbs/hr.

**SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)****Emission Limitations (Continued):****401 KAR 59:010****Compliance Demonstration Method:**

If deemed necessary, the Cabinet shall require testing in accordance with 40 CFR 60 Appendix A, Methods 9 and 5, respectively.

Given the nature of the equipment and the controls present, compliance with Operating Limitation #1 demonstrates compliance with the above emission limitations unless testing is required.

**Conditional Major Limit on VOC**

Limits have voluntarily been accepted to avoid major source status. If VOC emissions from these lines and other VOC emission points at the source exceed the major source threshold, defined in 401 KAR 52:001 Section 1(46), additional requirements will be triggered. By limiting the VOC emissions from these lines, sourcewide VOC potential is limited below the major source threshold.

3. For any 12 consecutive month period, VOC emissions from the lines shall be less than or equal to 80 tons as demonstrated on a monthly basis.

**Compliance Demonstration Method:**

Compliance can be demonstrated through mass balances. Record keeping shall be used in conjunction with the following equation to demonstrate that VOC emitted during any 12 consecutive month period is less than or equal to 80 tons.

$$\text{VOC emitted (lbs)} = S \text{ [VOC from paints and solvents applied]} \\ + S \text{ [VOC from clean-up materials used]}$$

**Testing Requirements:**

Testing shall be conducted at such times as may be required by the cabinet in accordance with Regulations 401 KAR 59:005 Section 2(2) and 401 KAR 50:045 Section 4.

**Specific Monitoring Requirements:**

N/A

**Specific Record Keeping Requirements:****401 KAR 59:010**

The following is required as part of compliance demonstration for Emission Limitations #1 and #2.

1. All maintenance necessary to demonstrate compliance with Operating Limitation #1 shall be recorded and include date and time.

**Conditional Major Limit on VOC**

The following records shall be kept as part of compliance demonstration for Emission Limitation #3.

2. Lbs or gallons of each paint and solvent applied each month shall be recorded.
3. Lbs or gallons of each clean-up material used each month shall be recorded.



## **SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**

### **Specific Record Keeping Requirements (Continued):**

#### **Conditional Major Limit on VOC**

4. The VOC percentage (by weight) or the VOC content (in lbs/gal), as appropriate for demonstrating compliance, of each paint, solvent, and clean-up material.
5. The amount of VOC emitted each month shall be calculated and recorded using the Compliance Demonstration Method in Emission Limitation #3.
6. The total VOC emitted for each 12 consecutive month period shall be calculated and recorded.

### **Specific Reporting Requirements:**

#### **401 KAR 59:010 and Conditional Major Limit on VOC**

The following reporting shall be submitted semiannually as part of compliance demonstration for Emission Limitations #1 through #3. These reports shall be certified by a responsible official, and delivered by electronic media (such as fax or e-mail) or postmarked to the Division's Florence Regional Office prior to January 30<sup>th</sup> and July 30<sup>th</sup> of each year. These reports may also be delivered by courier as long as the reports are stamped received as indicated above. The certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate, and complete.

1. Any deviations from requirements shall be reported.
2. The VOC emission calculation for each month in the semi-annual period shall be reported.
3. The total VOC emission for each 12 month period ending in the semi-annual period shall be reported.

See reporting requirements 6, 7, and 8 in Section F for additional reporting requirements.



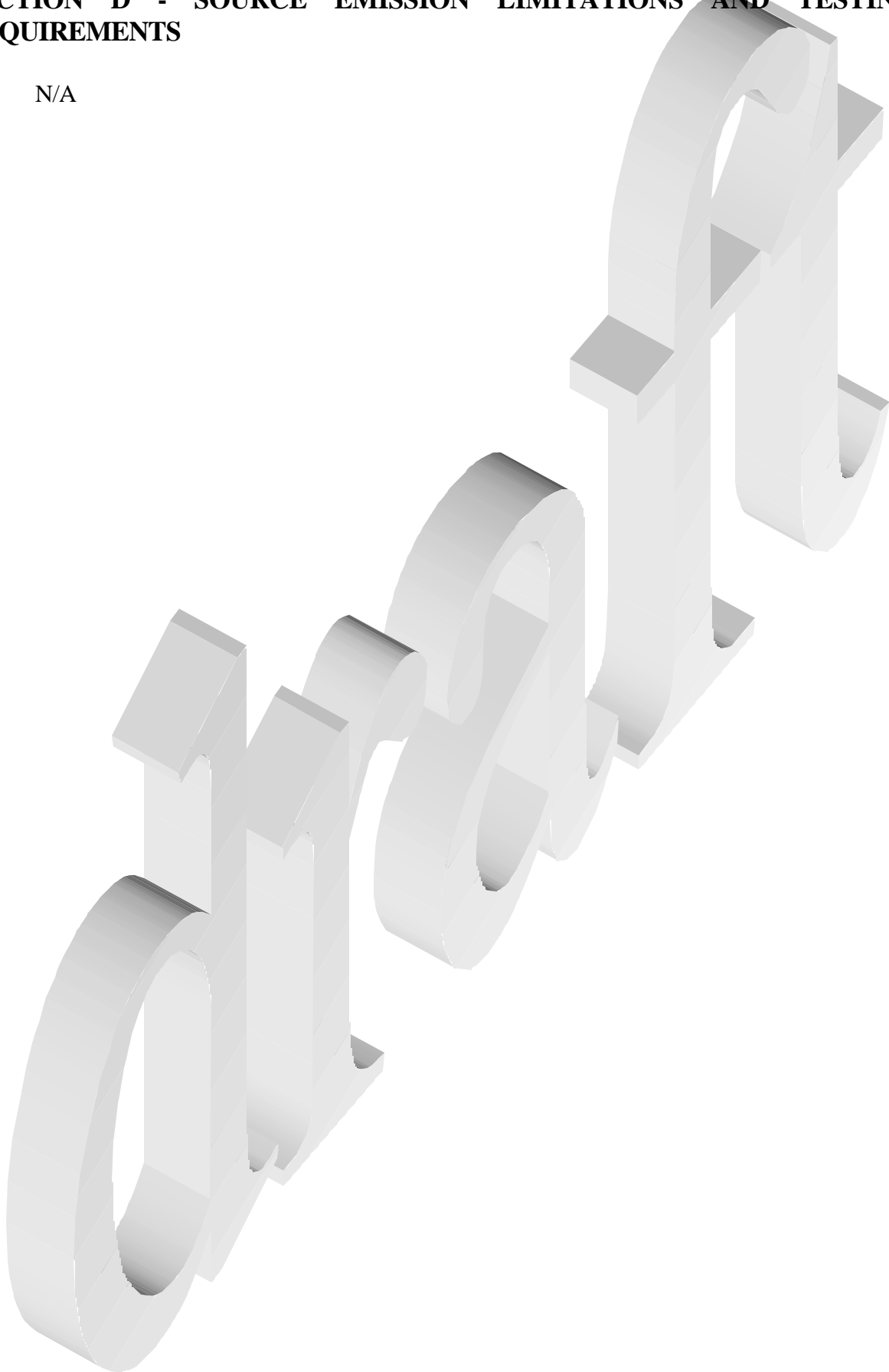
**SECTION C - INSIGNIFICANT ACTIVITIES**

The following listed activities have been determined to be insignificant activities for this source pursuant to 401 KAR 52:030, Section 6. While these activities are designated as insignificant the permittee must comply with the applicable regulation and some minimal level of periodic monitoring may be necessary.

<u>Description</u>	<u>Generally Applicable Regulation</u>
1. 11 mills for forming metal pipe including 3 inert gas producers, welding, cleaning, annealing, lubrication, 6 coilers, and cooling (8 of the lines can reduce pipe diameter)	401 KAR 59:010
2. 3 machines for smoothing pipe ends using revolving wire brushes (all 3 machines are vented to one single cyclone followed by a Sternvent Co. shaker filter unit) with an estimated control efficiency of 99.84%	401 KAR 59:010
3. Miscellaneous pipe cutting equipment	401 KAR 59:010
4. Waste coolant and water tank	None
5. 0.675 MM Btu/hr boiler used to heat water tower American Standard Model G4010 Installed in 1970	None
6. 0.450 MM Btu/hr boiler used for space heat American Standard Model G-407 Installed in 1965	None
7. Rust preventative application and leak check tanks	None
8. Safety Kleen Parts Washers	None

**SECTION D - SOURCE EMISSION LIMITATIONS AND TESTING REQUIREMENTS**

N/A



## **SECTION E - SOURCE CONTROL EQUIPMENT REQUIREMENTS**

1. Pursuant to 401 KAR 50:055, Section 2(5), at all times, including periods of startup, shutdown and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the division which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

## **SECTION F - MONITORING, RECORD KEEPING, AND REPORTING REQUIREMENTS**

1. Pursuant to Section 1b (IV)(1) of the materials incorporated by reference in 401 KAR 52:030 Section 10, when continuing compliance is demonstrated by periodic testing or instrumental monitoring, the permittee shall compile records of required monitoring information that include:
  - a. Date, place (as defined in this permit), and time of sampling or measurements;
  - b. Analyses performance dates;
  - c. Company or entity that performed analyses;
  - d. Analytical techniques or methods used;
  - e. Analyses results; and
  - f. Operating conditions during time of sampling or measurement.
2. Pursuant to Section 1b (IV)(1) of the materials incorporated by reference in 401 KAR 52:030 Section 10, records of all required monitoring data, support information (including calibrations, maintenance records, and original strip chart recordings), and reports required by the Division for Air Quality shall be retained by the permittee for a period of five years. In accordance with Section 1a (7) of the materials incorporated by reference in 401 KAR 52:030 Section 10 and 401 KAR 52:030 Section 3(1)(f)1a, these records shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality.
3. In accordance with the requirements of Regulation 401 KAR 52:030 Section 3(1)(f) the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
  - a. Access and copy any records required by this permit, enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation; and
  - b. Sample or monitor substances or parameters that affect compliance with the permit or any applicable requirements.Reasonable times include all hours of operation, normal office hours, and during an emergency.
4. No person shall obstruct, hamper, or interfere with any Cabinet employee or authorized representative while in the process of carrying out official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.
5. Summary reports of any monitoring required by this permit, shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit, unless otherwise stated in this permit. Reports for emission units that are still under construction or emission units that have not commenced operation at the end of the period shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation.

## **SECTION F - MONITORING, RECORD KEEPING, AND REPORTING REQUIREMENTS (CONTINUED)**

6. All monitoring summary reports shall:
  - a. Be certified by a responsible official pursuant to 401 KAR 52:030 Section 22,
  - b. Clearly identify all deviations from permit requirements, and
  - c. Be submitted prior to January 30th and July 30th of each year.
7. In accordance with the provisions of 401KAR 50:055, Section 1 the owner or operator shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
  - a. When emissions during any planned shutdowns and ensuing startups will exceed the standards notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
  - b. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards notification shall be made as promptly as possible by telephone (or other electronic media) and shall cause written notice upon request.
8. Pursuant to Section 1b V(3) and (4) of the material incorporated by reference in 401 KAR 52:030 Section 10, the owner or operator shall report emission related exceedances from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Section F.7 above) to the Regional Office listed on the front of this permit within **30 days**. Other deviations from permit requirements shall **be included in the semiannual report required by Section F.5**.
9. Pursuant to 401KAR 52:030, Section 21, the permittee shall annually certify compliance with the terms and conditions contained in this permit by completing and returning a Compliance Certification Form (DEP 7007CC) (or an approved alternative) to the Regional Office listed on the front of this permit in accordance with the following requirements:
  - a. Identification of each term or condition of the permit that is the basis of the certification;
  - b. The compliance status regarding each term or condition of the permit;
  - c. Whether compliance was continuous or intermittent; and
  - d. The method used for determining the compliance status for the source, currently and over the reporting period.
  - e. For an emissions unit that was still under construction or which has not commenced operation at the end of the year covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.
  - f. The certification shall be postmarked by January 30th of each year. Annual compliance certifications should be mailed to the following addresses:

**Division for Air Quality**  
**Florence Regional Office**  
**8020 Veterans Memorial Drive, Suite 110**  
**Florence, KY 41042**

**Division for Air Quality**  
**Central Files**  
**803 Schenkel Lane**  
**Frankfort, KY 40601**

## **SECTION F - MONITORING, RECORD KEEPING, AND REPORTING REQUIREMENTS (CONTINUED)**

10. In accordance with Regulation 401 KAR 52:030, Section 3(1)(d), the permittee shall provide the division with all information necessary to determine its subject emissions within thirty (30) days of the date the KEIS emission report is mailed to the permittee. If a KEIS emission report is not mailed to the permittee, comply with all other emission reporting requirements in this permit.
11. Pursuant to Section VII.3 of the policy manual of the Division for Air Quality as referenced by Regulation 401 KAR 50:016, Section 1(1), results of performance test(s) required by the permit shall be submitted to the division by the source or its representative within forty-five days after the completion of the fieldwork.
12. The cabinet may authorize the temporary use of an emission unit to replace a similar unit that is taken off-line for maintenance, if the following conditions are met:
  - a. The owner or operator shall submit to the cabinet, at least ten (10) days in advance of replacing a unit, the appropriate Forms DEP7007AI to DD that show:
    - i. The size and location of both the original and replacement units; and
    - ii. Any resulting change in emissions;
  - b. The PTE of the replacement unit shall not exceed that of the original unit by more than twenty-five (25) percent of a major source threshold, and the emissions from the unit shall not cause the source to exceed the emissions allowable under the permit;
  - c. The PTE of the replacement unit or the resulting PTE of the source shall not subject the source to a new applicable requirement;
  - d. The replacement unit shall comply with all applicable requirements;
  - e. The source shall notify the Regional Office listed on the front of this permit of all shutdowns and start-ups; and
  - f. Within six (6) months after installation of the replacement unit, the owner or operator shall:
    - i. Re-install the original unit and dismantle the temporary replacement unit; or
    - ii. Submit an application to permit the replacement unit as a permanent change.



**SECTION G - GENERAL PROVISIONS**(a) General Compliance Requirements

1. The permittee shall comply with all conditions of this permit. A noncompliance shall be a violation of 401 KAR 52:030 Section 3(1)(b) and is also a violation of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act). Noncompliance with this permit is grounds for enforcement action including but not limited to the termination, revocation and reissuance, revision, or denial of a permit. [Section 1a (2) of the materials incorporated by reference in 401 KAR 52:030 Section 10]
2. Notification by the permittee of a planned change or anticipated noncompliance, or filing of a request for any permit revision, reissuance, or rescission shall not stay any permit condition. [Section 1a (5) of the materials incorporated by reference in 401 KAR 52:030 Section 10]
3. Pursuant to Section 1a (2) of the materials incorporated by reference in 401 KAR 52:030 Section 10, 401 KAR 52:030 Section 7(3), and 401 KAR 50:060 Section 2, this permit may be revised, revoked, reopened and reissued, or terminated for cause in accordance with 401 KAR 52:030 Section 18. The permit will be reopened for cause and revised accordingly under the following circumstances:
  - a. If additional applicable requirements become applicable to the source and the remaining permit term is three (3) years or longer. In this case, the reopening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. A reopening shall not be required if compliance with the applicable requirement is not required until after the date on which the permit is due to expire, unless this permit or any of its terms and conditions have been extended pursuant to Regulation 401 KAR 52:030 Section 12;
  - b. The Cabinet or the U. S. EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements;
  - c. The Cabinet or the U. S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

Proceedings to reopen and reissue a permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists. Reopenings shall be made as expeditiously as practicable. Reopenings shall not be initiated before a notice of intent to reopen is provided to the source by the division, at least thirty (30) days in advance of the date the permit is to be reopened, except that the division may provide a shorter time period in the case of an emergency.

4. The permittee shall furnish upon request information requested by the division to determine compliance with the permit or to determine if cause exists for modifying, revoking and reissuing, or terminating the permit. [Sections 1a (6) and (7) of the materials incorporated by reference in 401 KAR 52:030 Section 10]



## SECTION G - GENERAL PROVISIONS (CONTINUED)

5. The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the permitting authority. [401 KAR 52:030 Section 7(1)]
6. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit. [Section 1a (11) of the materials incorporated by reference in 401 KAR 52:030 Section 10]
7. The permittee shall not use as a defense in an enforcement action the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance. [Section 1a (3) of the materials incorporated by reference in 401 KAR 52:030 Section 10]
8. Except as identified as state-origin requirements in this permit, all terms and conditions contained herein shall be enforceable by the United States Environmental Protection Agency and citizens of the United States. [Section 1a (12)(b) of the materials incorporated by reference in 401 KAR 52:030 Section 10]
9. This permit shall be subject to suspension if the permittee fails to pay all emissions fees within 90 days after the date of notice as specified in 401 KAR 50:038 Section 3(6). [Section 1a (9) of the materials incorporated by reference in 401 KAR 52:030 Section 10]
10. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance. [401 KAR 52:030 Section 11(3)]
11. This permit does not convey property rights or exclusive privileges. [Section 1a (8) of the materials incorporated by reference in 401 KAR 52:030 Section 10]
12. Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals required by the Kentucky Cabinet for Natural Resources and Environmental Protection or any other federal, state, or local agency.
13. Nothing in this permit shall alter or affect the authority of U.S. EPA to obtain information pursuant to Federal Statute 42 USC 7414, Inspections, monitoring, and entry.
14. Nothing in this permit shall alter or affect the authority of U.S. EPA to impose emergency orders pursuant to Federal Statute 42 USC 7603, Emergency orders.
15. Permit Shield – A permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with:
  - (a) Applicable requirements included and specifically identified in this permit; and
  - (b) Non-applicable requirements expressly identified in this permit.

**SECTION G - GENERAL PROVISIONS (CONTINUED)**

16. Emission units described in this permit shall demonstrate compliance with applicable requirements if requested by the division. [401 KAR 52:030 Section 3(1)(c)]
17. The authority to operate granted through this permit shall cease to apply if the source fails to submit additional information requested by the division after the completeness determination has been made on any application, by whatever deadline the division sets. [401 KAR 52:030 Section 8(2)]
18. All previously issued construction and operating permits are hereby subsumed into this permit.

(b) Permit Expiration and Reapplication Requirements

This permit shall remain in effect for a fixed term of five (5) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the division. [401 KAR 52:030 Section 12]

(c) Permit Revisions

1. Minor permit revision procedures specified in 401 KAR 52:030 Section 14 (3) may be used for permit revisions involving the use of economic incentive, marketable permit, emission trading, and other similar approaches, to the extent that these minor permit revision procedures are explicitly provided for in the SIP or in applicable requirements and meet the relevant requirements of 401 KAR 52:030 Section 14 (2).
2. This permit is not transferable by the permittee. Future owners and operators shall obtain a new permit from the Division for Air Quality. The new permit may be processed as an administrative amendment if no other change in this permit is necessary, and provided that a written agreement containing a specific date for transfer of permit responsibility coverage and liability between the current and new permittee has been submitted to the permitting authority within ten (10) days following the transfer.

(d) Construction, Start-Up, and Initial Compliance Demonstration Requirements  
N/A

(e) Acid Rain Program Requirements

1. If an applicable requirement of Federal Statute 42 USC 7401 through 7671q (the Clean Air Act) is more stringent than an applicable requirement promulgated pursuant to Federal Statute 42 USC 7651 through 7651o (Title IV of the Act), both provisions shall apply, and both shall be state and federally enforceable.

## SECTION G - GENERAL PROVISIONS (CONTINUED)

(f) Emergency Provisions

1. Pursuant to 401 KAR 52:030 Section 23(1), an emergency shall constitute an affirmative defense to an action brought for noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or other relevant evidence that:
  - a. An emergency occurred and the permittee can identify the cause of the emergency;
  - b. The permitted facility was at the time being properly operated;
  - c. During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and,
  - d. The permittee notified the division as promptly as possible and submitted written notice of the emergency to the division within ten (10) working days of the time when emission limitations were exceeded due to the emergency. The notice shall include a description of the emergency, steps taken to mitigate emissions, and the corrective actions taken.
2. Notification of the division does not relieve the source of any other local, state or federal notification requirements.
3. Emergency conditions listed in General Provision G(f)1 above are in addition to any emergency or upset provision(s) contained in an applicable requirement. [401 KAR 52:030 Section 23(3)]
4. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof. [401 KAR 52:030 Section 23(2)]

(g) Risk Management Provisions

1. The permittee shall comply with all applicable requirements of 401 KAR Chapter 68, Chemical Accident Prevention, which incorporates by reference 40 CFR Part 68, Risk Management Plan provisions. If required, the permittee shall comply with the Risk Management Program and submit a Risk Management Plan to:  
**RMP Reporting Center**  
**P.O. Box 3346**  
**Merrifield, VA, 22116-3346**
2. If requested, submit additional relevant information by the division or the U.S. EPA.

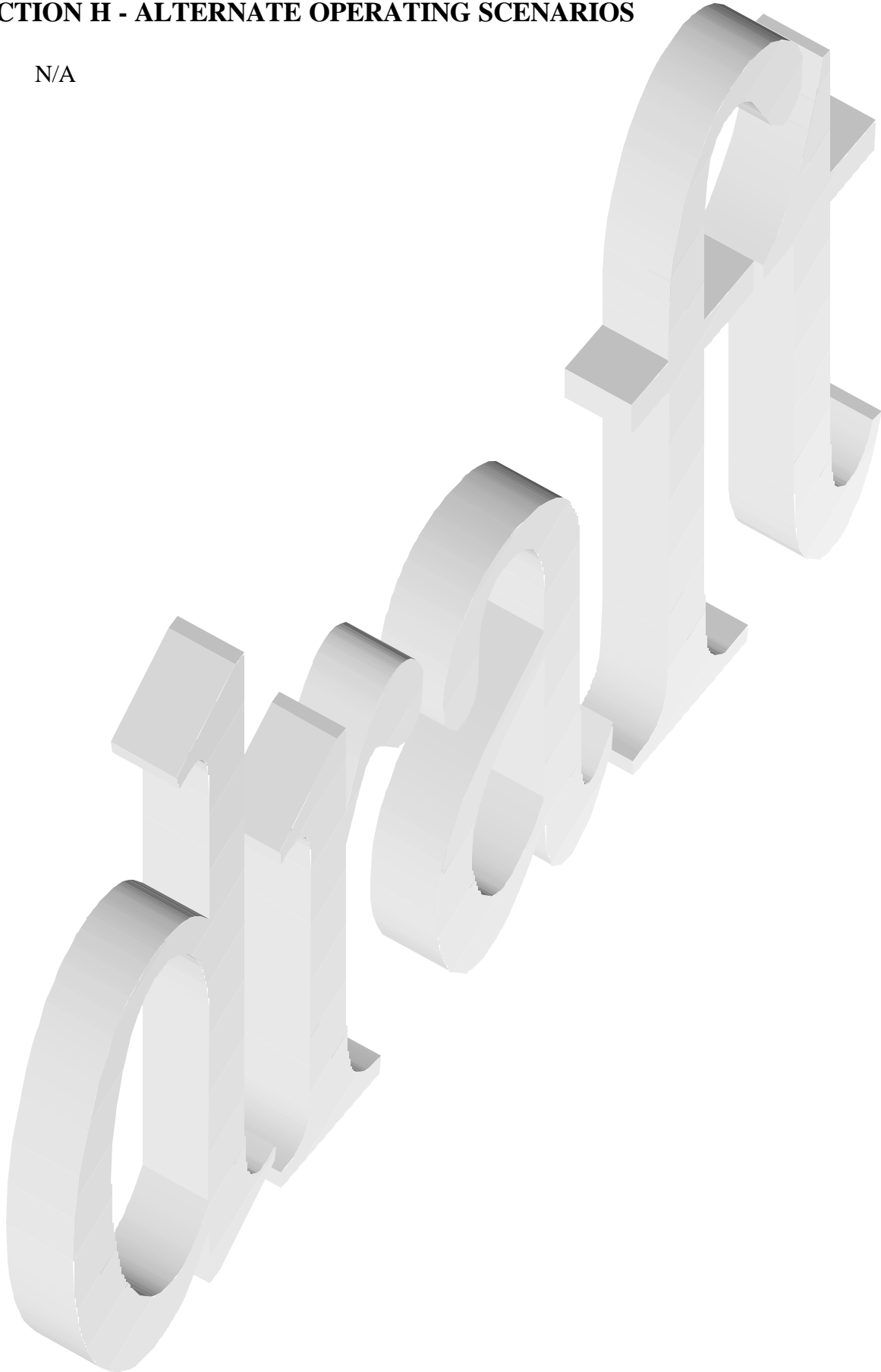
## SECTION G - GENERAL PROVISIONS (CONTINUED)

(h) Ozone depleting substances

1. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
  - a. Persons opening appliances for maintenance, service, repair, or disposal shall comply with the required practices contained in 40 CFR 82.156.
  - b. Equipment used during the maintenance, service, repair, or disposal of appliances shall comply with the standards for recycling and recovery equipment contained in 40 CFR 82.158.
  - c. Persons performing maintenance, service, repair, or disposal of appliances shall be certified by an approved technician certification program pursuant to 40 CFR 82.161.
  - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances (as defined at 40 CFR 82.152) shall comply with the record keeping requirements pursuant to 40 CFR 82.166.
  - e. Persons owning commercial or industrial process refrigeration equipment shall comply with the leak repair requirements pursuant to 40 CFR 82.156.
  - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant shall keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR 82.166.
2. If the permittee performs service on motor (fleet) vehicle air conditioners containing ozone-depleting substances, the source shall comply with all applicable requirements as specified in 40 CFR 82, Subpart B, Servicing of Motor Vehicle Air Conditioners.

**SECTION H - ALTERNATE OPERATING SCENARIOS**

N/A



**SECTION I - COMPLIANCE SCHEDULE**

N/A

